

Attachment I: Permit amendment documentation

WESTWIND ENERGY PTY LTD

ABN 94 109 132 201

Gisborne Head Office

Address: Office 5, Level 1
Nexus Centre,
12-14 Prince Street
Gisborne VIC 3437
Telephone: 03 5421 9999
Facsimile: 03 5428 3100

WestWind
ENERGY



23rd June 2015

Michael Juttner
Level 20
1 Spring Street
Melbourne 3000

Dear Michael,

**Lal Lal Wind Energy Project
Permit Number PL-SP/05/0461
Request for a Planning Permit Amendment**

WestWind Energy requests that you substitute the following conditions detailed below into our application from 13 February 2015 to amend the Lal Lal Wind Farm planning permit:

Amendment Summary

The amendment proposes to:

- Increase the maximum turbine height from 130 metres in height to 161 metres in height;
- increase tower/hub-height restriction from 85 metres to 105 metres;
- increase rotor diameter restriction from 95 metres to 122 metres
- remove requirement for transformers to be located within tower;
- apply 2010 noise standard for wind farm noise; and
- reduce maximum number of turbines from 64 to 60 turbines across both the Yendon and Elaine sites;

The four turbines to be removed (as shown on the noise plans in Appendix E) are YSWT-02 and YSWT-31 from the Yendon section and ESWT-09 and ESWT-22 from the Elaine section.

Specific Amendments to the Permit

Specifically, we respectfully request the changes to the following permit conditions.

Amend	Permit preamble) Use and development of the land for a Wind Energy Facility comprising a maximum of 60 wind turbines and their....
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Amend	<p>Condition 2a) The wind energy facility must comprise no more than 60 wind turbines with no more than:</p> <ul style="list-style-type: none"> i) 38 turbines on the land at Yendon, and ii) 22 wind turbines on the land at Elaine.
Amend	<p>Condition 2b) The overall maximum height of the wind turbines (to the zenith of the sweep of the rotor blade tip) must not exceed 161 metres above foundation level, <i>and must not be altered or modified without the written consent of the responsible authority.</i></p>
Amend	<p>Condition 2c) The wind turbines must be mounted on a tubular steel and/or concrete towers such that the hub of the rotors does not exceed 105 metres above the foundation, <i>and must not be altered or modified without the written consent of the responsible authority.</i></p>
Amend	<p>Condition 2d) The diameter of the rotor of the wind turbines must not exceed 122 metres, <i>and must not be altered or modified without the written consent of the responsible authority.</i></p>
Delete	<p>Condition 2i from the planning permit</p>
Amend	<p>Condition 21 Shadow flicker from the wind energy facility must not exceed 30 hours per annum at any dwelling existing as at the date of this permit to the satisfaction of the Minister for Planning.</p> <p><i>When the wind turbine model and rated capacity to be installed is confirmed in accordance with Condition 1c, a final shadow flicker assessment must be undertaken to the satisfaction of the Minister for Planning. If 30 hours or more of shadow flicker is modelled at any dwelling, shadow detection devices must be fitted to relevant wind turbines to temporarily shut down these turbines and ensure this condition is met. This condition must not be altered or modified without the written consent of the responsible authority.</i></p> <p>Any dwelling on subject land may be exempt from this condition. This exemption will be given effect through an agreement with the landowner that will apply to any occupant of the dwelling and must be registered on title.</p>
Replace	<p>Condition 23, 24 and 25 with the following DPCD Model Conditions to reflect the new noise standard:</p> <p>Performance requirement</p> <p>Condition 23. <i>The operation of the wind energy facility must comply with New Zealand Standard 6808:2010, Acoustics – Wind Farm Noise (the Standard) as</i></p>



modified by this condition to the satisfaction of the responsible authority. The following requirements apply:

- a. *The operator must ensure that at any wind speed, wind farm sound levels at noise sensitive locations (as defined in the Standard) do not exceed a noise limit of 40dB L A90 (10 min), provided that where the circumstances specified in condition 14(b) apply, the noise limit of 40dB L A90 (10 min) will be modified as specified in condition 14(b).*
- b. *At the specified assessment positions referred to in condition 15(b), the noise limit of 40dB L A90 (10 min) referred to in condition 14(a) will be modified in the following way when the following circumstances exist:*
 - i. *where the background sound level is greater than 35 dB L A90 (10 min), the noise limit will be the background sound level L A90 (10 min) plus 5 dB;*
 - ii. *where special audible characteristics, including tonality, impulsive sound or amplitude modulation occur, the noise limit will be modified by applying a penalty of up to + 6 dB L90 in accordance with section 5.4 of the Standard;*

Noise compliance assessment

Condition 24. *For the purposes of determining compliance, the following requirements apply:*

- a. *Acoustic compliance reports shall be prepared by a suitably qualified and experienced independent acoustic engineer to demonstrate compliance with the noise limits specified in the Standard.*
- b. *Noise assessment positions must be located according to the Standard, and shown on a map.*
- c. *A final compliance report must be submitted to the responsible authority after a 12 month period following full operation of the facility.*
- d. *Compliance reports should be publicly available.*
- e. *Following facility commissioning, all complaints shall be managed following procedures set out in the noise complaints management plan.*

Noise complaints evaluation

Condition 25. *For the purposes of complaints evaluation, the following requirements apply:*

- a. *Post installation sound levels shall, where practical, be measured at the same locations where the background sound levels were determined (GPS coordinates and a map showing these locations is to be provided).*



- b. *If a non-compliance with condition 23 is detected, or an acoustic investigation is required under the noise complaints plan endorsed under condition 26, an independent assessment report must be prepared by a suitably qualified and experienced independent acoustic engineer to:*
- *identify the weather or operational conditions associated with the complaint / breach*
 - *analyse the uncertainty and confidence levels in the monitoring, and the steps taken to reduce uncertainty*
 - *target assessment to identify the cause and remediation actions*
 - *submit a remediation plan to the satisfaction of the responsible authority outlining, the investigation process, complainant communications, actions and timelines to resolve the complaint/breach*

If the complaint is not resolved through the processes outlined above, the responsible authority may request an independent peer review at the cost of the permit holder and on/off shut down testing to resolve uncertainty.

- c. *Following the initial post-construction reporting process, additional independent assessment may be requested by the responsible authority at any time, where complaints are received and are considered to reasonably warrant investigation.*
- d. *If investigations indicate special audible characteristics are potentially occurring, procedures outlined in Appendix B of the Standard should be applied.*

Add

Condition 26 with the following DPCD Model Conditions to reflect the new noise standard:

Noise complaint response plan

Condition 26. *Before the first turbine is commissioned, the permit holder must prepare a noise complaint investigation and response plan to the satisfaction of the responsible authority.*

The plan shall include:

- *a process of investigation to resolve a complaint*
- *a requirement that all complaints will be recorded in an incidents register*
- *how contact details will be communicated to the public*
- *telephone number and email contact for complaints and queries*
- *details of the appropriate council contact telephone number and email address (where available)*



- *a table outlining complaint information for each complaint received, including:*
 - *the complainant's name*
 - *any applicable property reference number if connected to a background testing location*
 - *the complainant's address*
 - *a receipt number for each complaint which is to be communicated to the complainant*
 - *the time, prevailing conditions and description of the complainant's concerns including the potential incidence of special audible characteristics*
 - *the processes of investigation to resolve the complaint.*

A report including a reference map of complaint locations, and outlining complaints, investigation and remediation actions is to be provided on an annual basis to the satisfaction of the responsible authority.

The register and complaints response process shall continue for the duration of the operation of the wind energy facility and must be made available to the responsible authority on request.

The owner of the wind energy facility must implement and comply with the Approved Noise Complaint, Investigation and Response Plan for the duration of the operation of the wind energy facility.

Re-number

Re-number conditions as appropriate.

Please contact Steve Crowe on 5421 9956, or crowe@w-wind.com.au, should you require any further information.

Yours sincerely

A handwritten signature in blue ink, appearing to read 'T. Geiger'.

TOBIAS GEIGER
MANAGING DIRECTOR
WESTWIND ENERGY PTY LTD



WESTWIND ENERGY PTY LTD

ABN 94 109 132 201

Gisborne Head Office

Address: Office 5, Level 1
Nexus Centre,
12-14 Prince Street
Gisborne VIC 3437
Telephone: 03 5421 9999
Facsimile: 03 5428 3100

11th May 2015

The Hon. Richard Wynne MP
Minister for Planning
Level 20
1 Spring Street
Melbourne 3000

Dear Minister,

**Lal Lal Wind Energy Project
Permit Number PL-SP/05/0461
Response to Request for Further Information
Request for a Planning Permit Amendment**

I refer to the letter from Paul Jarman on 4 March 2015 requesting further information to WestWind Energy's application to amend the planning permit PL-SP/05/0461 for the Lal Lal Wind Farm.

The further information specifically requested the following:

Acoustic Assessment

A revised noise assessment prepared by a suitably qualified acoustic expert that details the height and rotor diameter of the turbines and models the predicted noise levels associated with the changes sought

Appendix 1 contains an assessment from Marshall Day Acoustics detailing the turbine specification and includes plans from each site showing an aerial photo with the noise level contours overlayed onto the map. As per the condition on the planning permit, no neighbouring properties are within the 40 decibel area.

The turbine modelled is a Servion (Repower) with a 114m rotor on a 104m tower, with a 161m tip height. It was selected as it is a model likely to be used, as will still produce a conservative assessment with a sound power level of 104.2 decibels. It is worth noting that longer blades do not necessarily produce a higher sound output. This is also caused by mechanical components such as generators, gearboxes, control motors and bearings. When the final turbine type is selected, a further noise assessment will be provided with the final development plans, to ensure that the operational condition will be met.



Landscape and Visual

A revised landscape and visual impact assessment showing the same viewpoints as used in the February 2008 ERM report, and showing the comparison between; no turbines, 130 metre tip height turbines and 161 metre tip height turbines.

Appendix 2 contains 26 pages printed on A3 (an A1 set has also been provided) showing the photomontages from the 10 separate locations assessed in the 2008 planning panel. These include four locations on private property and six public location. The montages show panoramic images of the landscape with: no turbines, the approved 130 metre turbines and the proposed 161m turbines.

A visual assessment of the revised turbine height has been prepared. It has been carried out by the same expert witness used during the panel hearing. The assessment concludes that the proposal has;

- *"a negligible change in the visual impact of the wind turbines", "the additional height makes an insignificant difference to the visual impact," and "the visual impact is consistent with that assessed in the LVIA (2008) upon which the decision to grant a permit was partly based."*

It should also be noted that the amendment involves the reduction of turbine numbers. This will significantly reduce the visual impact from the nearby dwellings when compared to the original approval. Also, as per the existing planning permit, all residents within three kilometres of any turbine are able to accept the proponent's offer to provide landscaping to mitigate views from dwellings.

Birds

A revised bird impact assessment that considers the impact of turbines with a 161 metre tip height and unrestricted rotor diameter

Appendix 3 contains the updated bird impact assessment from B. Lane and Associates, who assesses the impact from the increased height and rotor diameter. The original study assessed an 80 metre rotor on an 80 metre tower, with the swept path between 40 metre and 80 metres above the ground.

The revised assessment assumes a worst case scenario of a 122 metre rotor on a 100 metre tower, with a swept path between 39 metres and 161 metres above ground level. (An 'unrestricted' rotor cannot be modelled, so the largest size currently available has been modelled.)

The assessment finds that the increase in maximum tip height, *"would produce no noticeable change in the risk to the birds,"* as almost all of the birds fly below the swept path. The increase in rotor size, which creates a decrease of 1 metre into the area below the modelled 40 metre swept path, *"may potentially impact on 0.25% of the total number birds."* This is within the margin of error of the bird utilisation study, which also found that 94% of birds flew below 30 metres and, *"None of the bird species... were listed as rare or threatened species"*. Importantly, any potential increase in the likelihood of bird strikes is offset by the



removal of 4 turbines, which is a decrease of over 6% in the number of turbines across the wind farm sites.

It is worth noting that Ministerial approval has already been granted for turbines with a swept path as low as 34 metres in the development plans for the Yendon site. This model has a 92 metre rotor on an 80 metre tower which is the same model recently installed at Mt Mercer.

Shadow Flicker

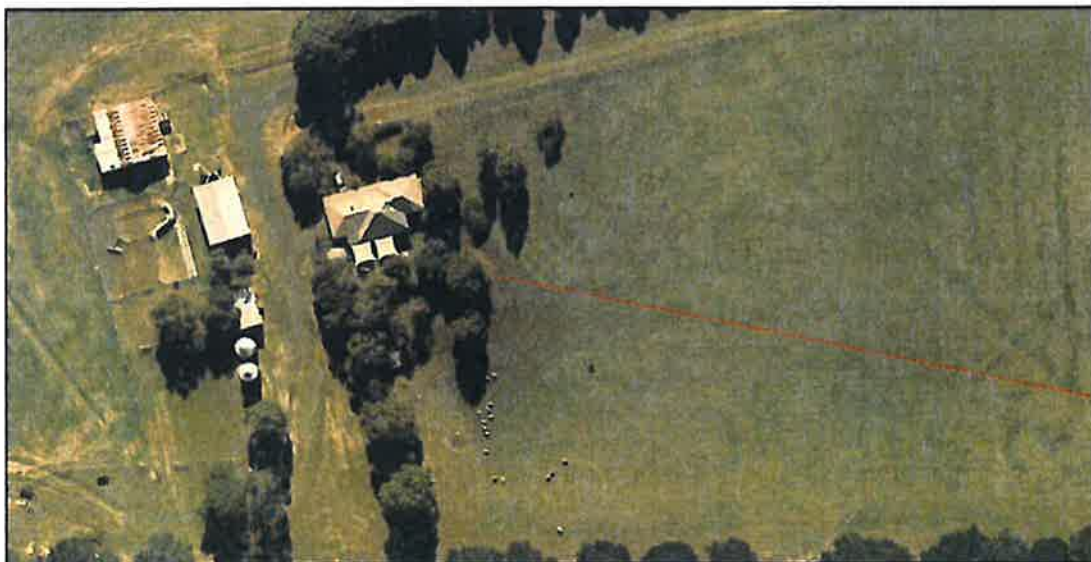
A revised shadow flicker assessment that considers the impact of turbines with a 161 metre tip height and unrestricted rotor diameter and provides detail on the number of hours that each affected dwelling is subjected to each year

Appendix 4 includes an independent WindPRO shadow flicker assessment with a result summary and conclusion. A worst case turbine model has been assessed with 61 metre blades (122 metre rotor) on a 100m tower (an 'unrestricted' rotor cannot be modelled).

The worst case modelling shows two non-participant houses that exceed the 30 hour per year limit. House H18aa (L) exceeds the limit by 2.4 hours and house J17ab (T) exceeds by 14.1 hours. Importantly, to ensure compliance with the permit condition, shadow flicker will be reassessed when the final turbine model is confirmed and submitted as part of the development plan and endorsement. Shorter blades will produce less shadow flicker, therefore the levels at the two house may satisfy the condition without needing mitigation.

If a turbine model is selected that requires mitigation at these neighbouring dwellings, it will be approached in the following manner;

- a. Provide landscaping to mitigate the view towards the source of the shadow flicker.
Below is an aerial photograph of the screening currently surrounding H18aa (L),





The red dashed line shows the direction towards the wind turbine that is casting the shadow. It is clear from the above photo that if any shadow flicker can be seen from the dwelling, minimal additional landscaping would be required to block it completely.

- b. Install a shadow detection device (example included at the back of the WindPRO report) on the offending turbines. This device senses when a shadow is being cast in the direction of the dwelling and temporarily shuts down the turbine. These will be installed if none of the other mitigation measures are achieved.

Shadow flicker limit is an operational requirement and the permit condition can be complied with regardless of the turbine and rotor size.

Aeronautical Assessment

An assessment of the impact of the amendment and increase in turbine tip height on aircraft safety.

Appendix 5 contains the Aeronautical Assessment and an 'Impact to Aviation Activities' review comparing the Aeronautical Assessments for 130 metres (issued in 2007) and 161 metres. Each Aeronautical Assessment concluded that due to the site being considerably distant from the nearest aerodromes, aviation activity would not be affected by the wind farm. Considering the 130 metre assessment and 161 metre assessment both had insignificant impact on aviation activities, the impact of the increase is effectively nil.

Aviation safety lighting is already approved under the current planning permit.

I trust that this letter and attachments addresses your request for further information.

Please contact Steve Crowe on 5421 9956, or crowe@w-wind.com.au, should you require any further information.

Yours sincerely,

STEVE CROWE

MANAGER, PROJECT DELIVERY AND DEVELOPMENT



Department of Environment, Land, Water & Planning

8 Nicholson Street
East Melbourne Victoria 3002

Mr Steve Crowe
Manager Project Delivery and Development
WestWind Energy Pty Ltd
Office 5, Suite 1 Nexus Centre
12-14 Prince Street
GISBOURNE VIC 3437

4 - MAR 2015

Dear Mr Crowe,

APPLICATION TO AMEND PLANNING PERMIT PL-SP/05/0461 LAL LAL WIND ENERGY FACILITY

I refer to the above application which was lodged with the Department of Environment, Land, Water and Planning (the Department) on 13 February 2015.

A preliminary assessment of the application has revealed that further information pursuant to section 54(1) of the *Planning and Environment Act 1987* is required in order for the Department to properly consider your application.

The further information required is:

- Consistent supporting information regarding rotor size and tip height for your amendment request. In particular, please address the following:
 - Your application seeks to increase tip height to 161 metres and delete the restriction on rotor diameter.
 - The noise assessment plans do not specify the tip height or rotor diameter used for the modelling. Other than map 1a and 1b prepared by Marshall Day Acoustics, Attachment E does not appear to have been prepared by a suitably qualified noise expert.
 - The submission regarding visual impact shows both 150 metre and 160 metre tip height turbines from limited viewpoints (compared to the number of viewpoints in the February 2008 Landscape and Visual Impact Assessment prepared by ERM).
 - The shadow flicker assessment considers turbines with a 150 metre tip height and 114 rotor diameter. You have provided WindPro data for 160 (not 161) metre tip turbines height without interpretation of the data.
 - Please clarify whether shadow flicker will be compliant, particularly for houses A and B at Elaine. On page 9 of your submission you state that shadow flicker is not compliant. On page 11 of your submission you state that shadow flicker is compliant.

Privacy Statement

Any personal information about you or a third party in your correspondence will be protected under the provisions of the Privacy and Data Protection Act 2000. It will only be used or disclosed to appropriate Ministerial, Statutory Authority, or departmental staff in regard to the purpose for which it was provided, unless required or authorised by law. Enquiries about access to information about you held by the Department should be directed to the Privacy Coordinator, Department of Environment, Land, Water and Planning, PO Box 500, East Melbourne, Victoria 8002



- The statement on impact on birds from Brett Lane and Associates considers a 150 metre tip height and 114 rotor diameter.
- The bird impact statement suggests that birds will fly below the bottom of the rotor path. However, you seek to remove the restriction on rotor diameter (condition 2d) which effectively removes any certainty on the size of the rotor sweep path, and its height above ground level. (for example, the diameter of the rotor could be 150 metres with an 11 metre clearance above ground level).

Accordingly, please provide:

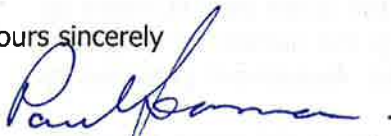
- A revised noise assessment prepared by a suitably qualified acoustics expert that details the height and rotor diameter of turbines and the models the predicted noise levels associated with the changes sought.
- A revised landscape and visual impact assessment showing the same view points as used in the February 2008 ERM report, and showing the comparison between no turbines, 130 metre tip height turbines and 161 metre tip height turbines.
- A revised bird impact assessment that considers the impact of turbines with a 161 metre tip height and unrestricted turbine diameter.
- A revised shadow flicker assessment that considers the impact of turbines with a 161 metre tip height and unrestricted turbine diameter and provides detail on the number of hours that each affected dwelling is subjected to each year.
- An assessment of the impact of the amendment and increase in turbine tip height on aircraft safety.

This request for further information is made pursuant to Section 54 of the *Planning and Environment Act 1987* and must be received within 60 days of the date of this letter.

If you do not respond in writing to the entire content of this request for further information within 60 days of the date of this letter, your application will lapse. You are able to extend this deadline for the submission of further information but only if you make such a request in writing within 60 days of the date of this correspondence (i.e. before the lapse date). The Minister for Planning must then either consent or refuse an extension of time to the further information lapse date in writing. Appeal rights apply to any refusal of an extension of time for the further information lapse date.

Should you have any further queries in relation to this matter please do not hesitate to contact Michael Juttner on telephone 03 9098 8947 or email: michael.juttner@delwp.vic.gov.au.

Yours sincerely



PAUL JARMAN

Manager
Planning Project Implementation

WESTWIND ENERGY PTY LTD

ABN 94 109 132 201

Gisborne Head Office

Address: Office 5, Level 1
Nexus Centre,
12-14 Prince Street
Gisborne VIC 3437
Telephone: 03 5421 9999
Facsimile: 03 5428 3100

13th February 2015

The Hon. Richard Wynne MP
Minister for Planning
Level 20
1 Spring Street
Melbourne 3000

Dear Minister,

Lal Lal Wind Energy Project
Permit Number PL-SP/05/0461
Request for a Planning Permit Amendment

Dear Minister,

WestWind Energy respectfully requests an amendment to the Lal Lal Wind Farm planning permit.

The amendment proposes to:

- increase turbine height from 130 metres in height to 161 metres in height;
- remove tower height and rotor diameter restrictions;
- remove requirement for transformers to be located within tower;
- apply the more stringent noise requirements (NZS6808:2010) for wind farm noise; and
- reduce maximum number of turbines from 64 to 60 turbines

The installation of slightly larger machines will provide a significant increase in electricity output while producing a net reduction in amenity impacts to those living in the vicinity of the project. The amendment proposes a reduction in the total number of turbines, applies a stricter noise standard and does not reduce the distance from proposed turbines to existing dwellings.

The attached simulations illustrate the negligible impact on landscape and visual amenity and residents in the immediate environs of the wind farm will be able to call on the proponent to provide landscaping to mitigate views.

The change envisaged by the amendment will not result in additional material detriment and the permit can be amended without owner consents or review rights, therefore, there are strong grounds to approve the amendment request without the need for public notice.

The changes proposed are minor and will result in significant benefits to the broader community through the additional supply of renewable electricity and future carbon savings.

Please contact Steve Crowe on 5421 9956, or crowe@w-wind.com.au, should you require any further information.

Yours sincerely

STEVE CROWE
MANAGER, PROJECT DELIVERY AND DEVELOPMENT



Department of Transport, Planning
and Local Infrastructure (DTPLI)

Planning Enquiries

Phone:

Web:

Clear Form

Office Use Only Application No.:

Date Lodged: / /

Application to AMEND a Planning Permit

If you need help to complete this form, read [How to complete the amend a Planning Permit form](#).

- ⚠ Any material submitted with this application, including plans and personal information, will be made available for public viewing, including electronically, and copies may be made for interested parties for the purpose of enabling consideration and review as part of a planning process under the *Planning and Environment Act 1987*. If you have any concerns, please contact Council's planning department.
- ⚠ This form cannot be used to amend a permit issued at the direction of VCAT.
- ⚠ Questions marked with an asterisk (*) are mandatory and must be completed.

The Land

- ① Address of the land. Complete the Street Address and one of the Formal Land Descriptions.

Street Address *

Unit No.:	St. No.:	St. Name:
Suburb/Locality: Please see attached		Postcode:

Formal Land Description *

Complete either A or B.

- ⚠ This information can be found on the certificate of title.

A	Lot No.:	<input type="radio"/> Lodged Plan	<input type="radio"/> Title Plan	<input type="radio"/> Plan of Subdivision	No.:
OR					
B	Crown Allotment No.: Please see attached			Section No.:	
Parish/Township Name:					

If this application relates to more than one address, please click this button and enter relevant details.

Add Address

Planning Permit Details

- ② What permit is being amended? *

Planning Permit No.: PL-SP/05/0461

The Amended Proposal

- ⚠ You must give full details of the amendment being applied for. Insufficient or unclear information will delay your application.

- ③ What is the amendment being applied for? *

- Indicate the type of changes proposed to the permit.
- List details of the proposed changes.

If the space provided is insufficient, attach a separate sheet.

This application seeks to amend:

- | | |
|--|--|
| <input checked="" type="checkbox"/> what the permit allows | <input type="checkbox"/> plans endorsed under the permit |
| <input type="checkbox"/> current conditions of the permit | <input type="checkbox"/> other documents endorsed under the permit |

Details: Increase the maximum tip height from 130m to 161m, remove tower height and rotor diameter restrictions, remove requirement for transformers to be located within tower, apply 2010 noise standard for wind farm noise, reduce maximum number of turbines from 64 to 60 turbines across both the Yendon and Elaine sites, Extend the completion date for the permit.

- ☒ Provide plans clearly identifying all proposed changes to the endorsed plans, together with; any information required by the planning scheme, requested by Council or outlined in a Council checklist; and if required, include a description of the likely effect of the proposal.

Development Cost

- ④ Estimate cost of development *

If the permit allows **development**, estimate the cost difference between the development allowed by the permit and the development to be allowed by the amended permit.

Cost of proposed amended development

Cost of the permitted development

Cost difference (+ or -):

\$ \$250000000

\$ 250000000

= \$ 0

Insert 'NA' if no development is proposed by the permit (eg. change of use, subdivision, removal of covenant)

- ⚠ You may be required to verify this estimate.

Existing Conditions

⑤ Describe how the land is used and developed now *

eg. vacant, three dwellings, medical centre with two practitioners, licensed restaurant with 80 seats, grazing.

Have the conditions of the land changed since the time of the original permit application? ☐ Yes ☒ No
If yes, please provide details of the existing conditions.

☒ Provide a plan of the existing conditions if the conditions have changed since the time of the original permit application. Photos are also helpful.

Title Information

⑥ Encumbrances on title *

If you need help about the title, read: [How to complete the Application to Amend a Planning Permit form](#)

Does the proposal breach, in any way, an encumbrance on title such as a restrictive covenant, section 173 agreement or other obligation such as an easement or building envelope?

- ☐ Yes: (If 'yes' contact Council for advice on how to proceed before continuing with this application.)
☒ No
☐ Not applicable (no such encumbrance applies).

☒ Provide a full, current copy of the title for each individual parcel of land forming the subject site. (The title includes: the covering 'register search statement', the title diagram and the associated title documents, known as 'instruments', eg. restrictive covenants.)

Applicant and Owner Details

⑦ Provide details of the applicant and the owner of the land.

Applicant *

The person who wants the permit.

Where the preferred contact person for the application is different from the applicant, provide the details of that person.

Please provide at least one contact phone number *

Owner *

The person or organisation who owns the land

Where the owner is different from the applicant, provide the details of that person or organisation.

Name:

Title: Mr

First Name: Steve

Surname: Crowe

Organisation (if applicable): WestWind Energy

Postal Address:

Unit No.: 5

St. No.: 12-14

If it is a P.O. Box, enter the details here:

St. Name: Prince St

Suburb/Locality: Gisborne

State: VIC

Postcode: 3437

Contact person's details *

Same as applicant (if so, go to 'contact information') ☒

Name:

Title: Mr

First Name: Steve

Surname: Crowe

Organisation (if applicable): WestWind Energy

Postal Address:

Unit No.: 5

St. No.: 12-14

If it is a P.O. Box, enter the details here:

St. Name: Prince St

Suburb/Locality: Gisborne

State: VIC

Postcode: 3437

Contact information

Business Phone: 03 5421 9956

Email: crowe@w-wind.com.au

Mobile Phone:

Fax:

Name:

Same as applicant ☐

Title:

First Name:

Surname:

Organisation (if applicable):

Postal Address:

Unit No.:

St. No.:

If it is a P.O. Box, enter the details here:

St. Name:

Suburb/Locality:

State:

Postcode:


Owner's Signature (Optional):

Date:

dd / mm / yyyy

Declaration

8 This form must be signed by the applicant *

 Remember it is against the law to provide false or misleading information, which could result in a heavy fine and cancellation of the permit.

☒ I declare that I am the applicant; that all the information in this application is true and correct; that all changes to the permit and plan have been listed as part of the amendment proposal at Question 3 of this form; and that the owner (if not myself) has been notified of the permit application.

Signature:

[Handwritten Signature]

Date: 17/02/2015
dd / mm / yyyy

Need help with the Application?

If you need help to complete this form, read [How to complete the Application to Amend a Planning Permit Form](#) or contact Council's planning department. General information about the planning process is available at www.dpcd.vic.gov.au/planning

Contact Council's planning department to discuss the specific requirements for this application and obtain a checklist. Insufficient or unclear information may delay your application.

9 Has there been a pre-application meeting with a council planning officer?

☐ No ☒ Yes


If 'yes', with whom?: Michael Juttner


Date: 10/02/2015

dd / mm / yyyy

Checklist

10 Have you:

- ☒ Filled in the form completely?
- ☒ Paid or included the application fee?
-  Attached all necessary supporting information and documents?
- ☒ Completed the relevant council planning permit checklist?
- ☒ Signed the declaration (section 8)?

 Most applications require a fee to be paid. Contact Council to determine the appropriate fee.

Lodgement

Lodge the completed and signed form, the fee payment and all documents with:

Department of Transport, Planning and Local Infrastructure

To obtain the address details for the relevant planning office, go to the DPCD Planning Contacts page at www.dtpli.vic.gov.au/planning/contacts

Deliver application in person, by fax, or by post:

Print Form

Make sure you deliver any required supporting information and necessary payment when you deliver this form to the above mentioned address. This is usually your local council but can sometimes be the Minister for Planning or another body.

Save Form:

Save Form To
Your Computer

You can save this application form to your computer to complete or review later or email it to others to complete relevant sections.

PLANNING PERMIT GRANTED BY THE MINISTER UNDER
DIVISION 6 OF PART 4 OF THE PLANNING AND ENVIRONMENT ACT 1987

**PLANNING
PERMIT**

Permit No.: PL-SP/05/0461

Planning Scheme: Moorabool Planning Scheme

**Responsible Authority for Administration and
Enforcement of this Permit: Moorabool Shire
Council**

ADDRESS OF THE LAND:

Land in Yendon, described as:

Volume 3393 Folio 558 - Lots 1,2,3,4,5 and 6 on title plan 899344L (formerly known as part of Crown Allotment 15, part of Crown Allotment 16, part of Crown Allotment 17, part of Crown Allotment 43, Crown Allotments 44 and 47, Parish of Buninyong);

Volume 4801 Folio 184 - Crown Allotment 16A Parish of Buninyong;
Volume 10242 Folio 563 Crown Allotment 1 Section 9 Parish of Lal Lal;
Volume 10242 Folio 564 Crown Allotment 2 Section 9 Parish of Lal Lal;
Volume 10242 Folio 565 Crown Allotment 3 Section 9 Parish of Lal Lal;
Volume 10242 Folio 566 Crown Allotment 1 Section 6 Parish of Lal Lal;
Volume 10242 Folio 567 Crown Allotment 2 Section 6 Parish of Lal Lal;
Volume 10242 Folio 568 Section 3 Parish of Lal Lal;
Volume 10242 Folio 569 Portion 7 Parish of Lal Lal ;

Volume 10514 Folio 926 Lot 1 on title plan 017451J (formerly known as Section 5 Parish of Kerrit Bareet);

Volume 10514 Folio 927 Section 6 Parish of Kerrit Bareet;

Volume 10514 Folio 928 Section 41 Parish of Kerrit Bareet;

Volume 10514 Folio 929 Section 42 Parish of Kerrit Bareet;

Volume 10514 Folio 930 Section 43 Parish of Kerrit Bareet;

Volume 10514 Folio 931 Crown Allotment 1 Section 2 Parish of Lal Lal ;

Volume 10514 Folio 932 Crown Allotment 2 Section 2 Parish of Lal Lal ;

Volume 10514 Folio 933 Crown Allotment 3 Section 2 Parish of Lal Lal ;

Volume 10514 Folio 934 Crown Allotment 4 Section 2 Parish of Lal Lal ;

Volume 10514 Folio 935 Crown Allotment 1 Section 4 Parish of Lal Lal ;

Volume 10514 Folio 936 Crown Allotment 2 Section 4 Parish of Lal Lal ;

Volume 10514 Folio 937 Crown Allotment 3 Section 4 Parish of Lal Lal ;

Volume 10514 Folio 938 Crown Allotment 1 Section 5 Parish of Lal Lal ;

Volume 10514 Folio 939 Crown Allotment 2 Section 5 Parish of Lal Lal ;

Volume 10537 Folio 552 Crown Allotment 8 Parish of Kerrit Bareet;

Volume 10537 Folio 553 Crown Allotment 7 Parish of Kerrit Bareet;

Volume 10537 Folio 554 Crown Allotment 8A Parish of Kerrit Bareet;

Volume 06772 Folio 368 Crown Allotments 48A, 48B, 49A, and 49B Parish of Kerrit Bareet;

Volume 09739 Folio 012 Crown Allotments 48A, 48B, 49A, and 49B Parish of Kerrit Bareet;

Crown Allotment 24B Section 6A Parish of Buninyong;

Crown Allotment 43A Section 6A Parish of Buninyong

Closed road between Powerline Lane and Yendon-Egerton Road (granted in lieu of land acquired from Mr Archibold Fiken for new road);

Crown land vested in Council for Harris Road, Spreadingeagle Road, Duggans Lane, McIntoshs Road and Portland Flat Road.

Planning and Environment Regulations 2005 Form 11

Section 97F

PLANNING PERMIT GRANTED BY THE MINISTER UNDER
DIVISION 6 OF PART 4 OF THE PLANNING AND ENVIRONMENT ACT 1987

Land in Elaine, described as:

Volume 01705 Folio 980 Crown Allotments 45 and 45A Parish of Narmbool;
Volume 07646 Folio 037 Crown Allotments 46 and 48 Parish of Narmbool;
Volume 01030 Folio 934 Crown Allotment 47 Parish of Narmbool;
Volume 05217 Folio 381 Crown Allotments 15A and 16A Parish of Narmbool;
Volume 00998 Folio 594 Crown Allotment 1A Parish of Narmbool;
Volume 01342 Folio 274 Crown Allotment 1B Parish of Narmbool;
Volume 00424 Folio 612 Crown Allotment 41A Parish of Narmbool;
Volume 01522 Folio 355 Crown Allotment 41H Parish of Narmbool;
Volume 08530 Folio 949 Crown Allotment 11B Parish of Narmbool;
Volume 08955 Folio 515 Lot 1 Title Plan TP439919D;
Volume 08774 Folio 991 Crown Allotments 2A, 2B, 3A and 3B Parish of Narmbool;
Volume 04214 Folio 731 Crown Allotments 41, 42, 42A, 53, 41A1, and 41A2 Parish of Narmbool;
Volume 00191 Folio 169 Lot 1 on Title Plan 669519L (formerly known as part of Crown Allotment 4A Parish of Narmbool);
Volume 00191 Folio 168 Lot 1 on Title Plan 631629R (formerly known as part of Crown Allotment 4A Parish of Narmbool);
Volume 01710 Folio 926 Crown Allotment 4B Parish of Narmbool;
Volume 01710 Folio 877 Crown Allotment 4C Parish of Narmbool;
Volume 10905 Folio 576 Land in Plan of Consolidation 368001J;
Volume 09389 Folio 491 Crown Allotments 16 and 19 Parish of Narmbool;
Volume 06636 Folio 129 Crown Allotment 78 and 19 Parish of Cargerie;
Volume 06001 Folio 029 Crown Allotments 13A, 14A and 14B Parish of Narmbool;
Volume 07443 Folio 503 Crown Allotment 15 Parish of Narmbool;
Crown Allotment 14C Parish of Narmbool;
Crown Allotment 14D Parish of Narmbool.
Crown Land vested in Council for Fords Lane, Murphys Road, Horsehill Road and Elaine-Blue Bridge Road

THE PERMIT ALLOWS:

Use and development of the land for a Wind Energy Facility comprising a maximum of 64 wind turbines and their associated infrastructure and other works including: the construction of access tracks; underground cabling; two permanent amenities buildings; two electrical substations; two permanent meteorological monitoring facilities and associated equipment; car parking and bicycle facilities, temporary construction facilities (including an ancillary concrete batching plant), business identification signs and alterations to access points to roads in a Road Zone.

